



### Notification of Compliance Status

Area Source Rule for Gasoline Dispensing Facilities  
40 Code of Federal Regulations (CFR) 63 Subpart CCCCC (6C)

<b>DNR Use Only</b>
Con 10-1 /
Fac. #:
CO / MA

- This notification is due no later than **March 11, 2011**, for large gasoline distribution facilities (monthly gasoline throughput of 100,000 gallons or more) that began operating before November 9, 2006.
- This notification is due within 120 days of startup for large gasoline distribution facilities that start up on or after November 9, 2006.

#### 1. General Information

Facility Name (if different): \_\_\_\_\_

UST Registration No.: \_\_\_\_\_

Facility Street Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Responsible Official's Name/Title: \_\_\_\_\_

Phone number: \_\_\_\_\_ Email (if available): \_\_\_\_\_

Mailing Address (if different): \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Local Contact Name: \_\_\_\_\_

Phone number: \_\_\_\_\_ Email (if available): \_\_\_\_\_

#### 2. Applicability and Compliance Status

1. Is monthly gasoline throughput at this facility 100,000 gallons or more?  Yes  No

**Note: If you answered NO to Question 1, STOP. You do not need to submit this form. If you answered YES to Question 1, complete the form and submit as directed on the second page.**

2. Has a vapor recovery system been installed?  Yes  No

3. Is it dual point or single point/coaxial?  Dual  Single/coaxial

4. When was it installed? Date: \_\_\_\_\_

5. If the vapor recovery system is single point/coaxial, is the system equipped with a poppet valve (or equivalent device which seals upon disconnect)?  Yes  No  N/A

6. Have the following tests been performed: 1) Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves and 2) Static Pressure Performance of Vapor Recovery Systems?  Yes  No

7. When was this testing completed? Date: \_\_\_\_\_

8. Did test results demonstrate compliance with Subpart 6C requirements?  Yes  No

**Note: If you answered NO to Question 2, 5, 6, or 8 above, please complete and submit a Compliance Schedule. There is a form available for this purpose at <http://www.iowadnr.gov/Environmental-Protection/Air-Quality/Air-Toxics-NESHAP> under the heading "Gasoline (area sources)."**

### 3. Responsible Official Certification

I certify the truth, accuracy, and completeness of this notification.

Responsible Official Name: \_\_\_\_\_

Responsible Official Signature: \_\_\_\_\_ Date \_\_\_\_\_

*Note: Responsible official is defined under §63.2 as any of the following: the president, vice-president, secretary, or treasurer of the company that owns the plant; the owner of the plant; the plant engineer or supervisor; a government official if the plant is owned by the Federal, State, city, or county government; or a ranking military officer if the plant is located on a military installation.*

### 4. Submittal Instructions

Submit this form to the following agency(ies):

- Iowa Department of Natural Resources, NESHAP Coordinator, 6200 Park Ave Ste 200, Des Moines IA 50321
- If the facility is located in Linn County, this notification shall also be submitted to:  
**Linn County Public Health - Air Quality Division**  
1020 6<sup>th</sup> St SE, Cedar Rapids IA 52405
- If the facility is located in Polk County, this notification is not required to be submitted to DNR or to the Polk County Air Quality Division, because operating permits have been issued to all large gasoline dispensing facilities in Polk County.

**Note for companies with multiple locations:** Companies may submit one 6C Notification of Compliance Status form signed by the Responsible Official, and attach a table or spreadsheet summarizing the general information, 6C applicability, and compliance status for each facility.